

# GREENHOUSE GAS EMISSIONS INVENTORY REPORT



Reporting Period: 1 January 2019 to 31 December 2019

Version: 2.0

Audit Status: Verified to reasonable assurance



# CONTENTS

CHAPTER 1: GENERAL DETAILS, PURPOSE AND POLICY	3
1.1 Introduction	3
1.2 Purpose	3
1.3 Description of Mainfreight	3
1.3.1 GHG and Sustainability Policies, Strategies and Programmes	3
1.4 Persons Responsible	4
1.4.1 Team Training for the Preparation of this Emissions Inventory and GHG Report	5
1.5 Audience and Dissemination Policy	5
1.6 Reporting Period and Frequency of Reporting	5
1.7 Reporting Standards, Approach and Verification	5
1.7.1 Compliance with ISO 14064-1:2018	5
1.7.2 Audit of GHG Inventory	5
CHAPTER 2: ORGANISATIONAL BOUNDARIES	6
2.1 Consolidation Approach	6
2.2 Organisational Chart	6
CHAPTER 3: REPORTING BOUNDARIES	7
3.1 Emissions Categories and Classification	7
3.2 Significance and Materiality	7
3.3 Summary of Emissions Source Inclusions	8
3.4 Summary of Emissions Source Exclusions	9
CHAPTER 4: QUANTIFIED GHG INVENTORY OF EMISSIONS	10
4.1 Consolidated Statement of Greenhouse Gas Emissions	10
4.2 Methodologies for the Collection and Quantification of Data	11
4.2.1 Approach to Emission Factors	11
4.2.2 Changes in Methodologies on prior year/base year	12
4.2.3 GWP Calculation and Source	12
4.2.4 GHG Liabilities	12
4.2.5 Review, Internal Audit and Improvement	13
4.3 Information Management Procedures	13
4.3.1 Key Procedural Elements for GHG Information Management	13
4.4 Assessment of Uncertainty	14
4.5 Changes to Base Year	15
4.6 Removals and Reductions / Increases	15
4.6.1 Removals	16
4.6.2 Emissions Reductions / Increases	16
CHAPTER 5: INTERNAL REPORTING & PERFORMANCE	17
5.1 Emissions by Scope	17
5.2 Emissions by Region	17
5.3 Emissions Intensity Measures	18
5.4 Freight Emissions by Mode	19
5.5 Performance Measures, Targets and Benchmarks	19
APPENDICES	20
Appendix 1 – ISO 14064-1:2018 Reporting Index	20
Appendix 2 – Mainfreight Group Structure	21
INDEPENDENT ASSURANCE STATEMENT	



# **CHAPTER 1: GENERAL DETAILS, PURPOSE AND POLICY**

### 1.1 Introduction

The following document provides the Mainfreight Group of companies' full global greenhouse gas (GHG) emissions inventory for the 2019 calendar year.

Mainfreight's reporting processes and emissions classifications are consistent with international protocols and standards. This report has been prepared in accordance with the *International Standards Organisation* standard *ISO 14064-1:2018*. The information provided follows the requirements outlined in Part 9.3.1 and (where applicable) 9.3.2 of the standard.

#### 1.2 Purpose

Mainfreight's intent here is to demonstrate best practice with respect to consistency, comparability and completeness in the accounting of greenhouse gas emissions.

This report:

- Relates to emissions for the Mainfreight Group of companies.
- Has been prepared in accordance with the requirements of the ISO 14064-1: 2018 standard.
- Endeavours to use primary data wherever possible but especially surrounding all major emissions sources. Where primary data is not available, a consistent and conservative approach to calculation will be applied.
- Reflects our commitment to better understanding and ultimately improving our operational performance with respect to emissions.
- Excludes specific targets.

### 1.3 Description of Mainfreight

Mainfreight is a global supply chain and logistics provider with over 260 branches worldwide offering full solutions across warehousing, international freight and domestic forwarding. Mainfreight is a New Zealand Stock Exchange listed company (MFT: NZX). The company is made up of "Mainfreight NZ Limited" (the 'Parent') and its subsidiaries (together the 'Group').

For further information see <u>www.mainfreight.com</u>

#### 1.3.1 GHG and Sustainability Policies, Strategies and Programmes

Our vision for a 100-year company is not about reaching an end-point. It's a mind-set that every day and every deed is about growing a strong, iconic, enduring business. This means leaving the place better than we found it and doing all we can to safeguard the future of our people, our communities and our planet.



Climate change remains a defining issue for businesses and governments everywhere. For Mainfreight, it begins with accepting that our business is based on an activity that generates carbon emissions and therefore taking responsibility to reduce those emissions over time while maintaining our competitiveness and ability to deliver quality services as our customers expect.

Mainfreight's commitment to sustainability, safety, health and the environment has been, and continues to be, a fundamental element of our operating practices and success to date. For more on Mainfreight sustainability please visit:

https://www.mainfreight.com/global/en/global-home/about-us/sustainability.aspx

### 1.4 Persons Responsible

The provided GHG Inventory and Report has been prepared by the New Zealand based team, with significant support from many parties across all major operating regions.

Overall responsibility lies with Tim Williams, Chief Financial Officer.

Responsibility for the preparation of the inventory and report:

• Shaun Morrow, Business Development – New Zealand

Support and preparation of the inventory:

- Jodi McLaren, Project Analyst New Zealand
- Alvin Datt, Financial Controller New Zealand

Assisting with background data and supporting information:

- Graeme Illing, Financial Controller New Zealand
- William Smith, Commercial Manager New Zealand
- Joel Pereira, Financial Controller New Zealand
- Richard Vlasblom, Financial Controller Australia
- Joyce Wain, Financial Accountant Australia
- Tarun Kumar, Financial Controller Australia
- Paul Sharpe, Financial Controller Americas
- Joyce-Guillen Cox, Financial Controller Americas
- Ron Frady, Financial Controller Americas
- Erik Berger, Financial Controller Americas
- Franky Lui, Financial Controller Asia
- Connie Cho, Regional Finance Manager Asia
- Joost Froeling, Financial Controller Europe



#### 1.4.1 Team Training for the Preparation of this Emissions Inventory and GHG Report

Members of the core inventory preparation team are aware of all principles and requirements within ISO 14064-1:2018 standard.

The inventory preparation team provided regional contributors with a detailed data input template and instructions on collection of data in line with the standard.

Individual skills and insight have also been informed through a separate service arrangement with Toitū Envirocare to provide a detailed gap analysis on Mainfreight's existing understanding and reporting methods.

### 1.5 Audience and Dissemination Policy

This report is intended for all Mainfreight stakeholders interested in its greenhouse gas emissions inventory and the associated reporting structure, notation and explanations. It is provided publicly following appropriate third party verification.

### 1.6 Reporting Period and Frequency of Reporting

This GHG report covers the calendar year 1<sup>st</sup> January 2019 to 31<sup>st</sup> December 2019.

GHG reports are produced annually.

### 1.7 Reporting Standards, Approach and Verification

#### 1.7.1 Compliance with ISO 14064-1:2018

The GHG report for the year ending 31<sup>st</sup> December 2019 has been prepared in accordance with ISO 14064-1:2018. A reporting index has been provided in appendix 1.

#### 1.7.2 Audit of GHG Inventory

Verified to reasonable assurance by Toitū Envirocare.



# **CHAPTER 2: ORGANISATIONAL BOUNDARIES**

### 2.1 Consolidation Approach

Mainfreight utilises the 'operational control' consolidation method for our emissions inventory. This approach considers all emissions that Mainfreight has control over but not necessarily financial control.

The most significant application of this approach is the inclusion of emissions from our owner drivers, agents, rail providers, shipping lines and airlines that support our service offering to customers.

Franchises, although related to the Mainfreight Group, are not considered under its control and have not been included in the emissions summary.

### 2.2 Organisational Chart

The below organisational chart depicts the operating nature of the Mainfreight Group as is relevant to the emissions summary.

Mainfreight has over 260 branches across five regional operations, 4 of which run our 3 key service platforms, with Asia almost entirely focused on the Air & Ocean division.

The formal Group Structure is provided as appendix 2.



Figure 1: Mainfreight Operational Organisation Chart



# **CHAPTER 3: REPORTING BOUNDARIES**

### 3.1 Emissions Categories and Classification

Greenhouse gas emissions sources have been identified and grouped in accordance with the ISO 14064-1:2018 standard. This methodology lists six categories of emissions and differs somewhat from earlier categorisation in line with the Greenhouse Gas Protocol's Scopes 1 through 3.

- Category 1: Direct GHG emissions and removals
- Category 2: Indirect GHG emissions from imported energy
- Category 3: Indirect GHG emissions from transportation
- Category 4: Indirect GHG emissions from products used by the organisation
- Category 5: Indirect GHG emissions associated with the use of products from the organisation
- Category 6: Indirect GHG emissions from other sources

### 3.2 Significance and Materiality

Factors for consideration in assessing significance and materiality include:

- Size of the emissions
- Mainfreight's influence on the emission source
- Difficulty in obtaining data
- Poor validity in available estimation approaches

Whilst all of the above would be considered in materiality assessments, the criteria that would mandate disclosure of emissions sources as significant is:

- a) Where there is a single source with estimated emissions likely to be at least 1% of Mainfreight's total emissions. In this case, that emissions source must be included.
- b) Where the total of 'insignificant' sources has estimated emissions likely to be at least 5% of Mainfreight's total emissions. In this case, enough of the 'insignificant' emissions must be included until the estimate of excluded emissions is below 5%.



### 3.3 Summary of Emissions Source Inclusions

Category	Emission Source	Data Source	Methodology & Materiality
1	Fuel used by owner drivers	Fuel billing	Fuel use provided in litres
1	Fuel used by company trucks	Fuel billing	Fuel use provided in litres
1	Fuel used by company cars	Fuel billing	Fuel use provided in litres
1	Kms for mileage expensed	Expense accounts	
1	Fuel for mileage expensed	Expense accounts	
1	T/kms for transport where fuel is not available	TMS reports [1]	Where fuel is sourced independently t/kms are used
1	Fuel for material handling equipment	Fuel reports [2]	Fuel provided in litres or kgs
2	Electricity	Electricity billing	Billing by kWh
2	Energy from gas sources (heating)	Fuel billing	Gas energy for heating provided in m <sup>3</sup> or CCF
3	T/kms Road (third party carriers)	TMS reports & calculation [3]	Summary road t/kms by % of third party jobs
3	T/kms Rail – Diesel engine	TMS reports	Summary t/km by mode rail. Diesel assumed.
3	Fuel used by third party carriers		
3	T/kms Sea	Shipments & Port- Port km [4]	Summary of Shipment port- port distance x weight
3	T/kms Air – Short haul (<3700km)	Shipments & Port- Port km	Summary of Shipment port- port distance x weight
3	T/kms Air – Long haul (>3700kms)	Shipments & Port- Port km	Summary of Shipment port- port distance x weight
3	Business Travel	Provider reports on emissions/kms	Direct emissions reports or km summaries
4	Waste	Provider reports on tonnes	Tonnes of general waste (assumed)
4	Electricity transmission and distribution losses	Electricity billing	Uses same kWh input but with different emission factor
6	One off refrigerant leakage event	Top up billing	Top up volume x by GWP for R407F

Table 1: Emissions Source Inclusions

#### Notes to Table 1

- 1. We operate our own bespoke Transport Management System (TMS). We run specific queries to produce summary details on t/km by mode.
- 2. Different regions use different fuel types (i.e. LPG vs natural gas) and measures (kgs vs litres), electric MHE would be accounted for in 2.1.
- 3. Calculations for third party carriers use a similar assessment to note 1 but at the proportion of jobs done by third party carriers.
- 4. A Port-Port (and Airport-Airport) table has been developed as a reference for shipment details.



### 3.4 Summary of Emissions Source Exclusions

The following are emissions sources that have been identified but excluded from the emissions inventory. These sources are not considered significant or material to stakeholders, the context of the inventory, and/or are not feasible or practical to calculate at the current point in time.

As outlined in Section 3.2, the sum of estimated emissions associated with the below exclusions is less than 5% of Mainfreight's total emissions.

Category	Emission Source	Data Source	Methodology & Materiality
1	Fugitive emissions from air conditioning systems	[1]	Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
1	Methyl Bromide for pesticide treatment through customs	[2]	Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
1	Emissions from workshop operations	[3]	Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
3	Team commuting		Difficult to obtain estimated to be <i>de minimis (&lt;1%)</i>
3	Upstream transportation	[4]	Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
4	Emissions from use of consumables	[5]	Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
4	Waste emissions for non- transporting services (Asia and Carotrans)		Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
6	Building and construction projects		Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
6	Hotel accommodation		Difficult to obtain, estimated to be <i>de minimis (&lt;1%)</i>
	Biogenic emissions	[6]	Difficult to obtain, estimated to be <1%

Table 2: Emissions Source Exclusions

#### Notes to Table 2

- 1. We have over 260 branches across different regions and climates, as well as with different ownership and maintenance models. As a result, these figures are especially difficult to obtain.
- 2. Methyl Bromide is a toxic fumigant used to treat wood and agriculture products to prevent the spread of pests. It has a relatively modest GWP of 2 but high ozone depleting properties. Fumigants for customs and quarantined goods are an area for further examination but expected to be below the level of significance with respect to CO2-e.
- 3. We have a small number of workshops on our major sites, these do repair work and some metal fabrication and painting.
- 4. As a service industry, goods purchased and their associated transportation (by a party other than Mainfreight) represents a very small emissions activity area.
- 5. Consumables include packaging items like shrink wrap and pallets. While estimated to be below levels of significance, it remains a point of interest for future examination.
- 6. Biogenic emissions for the likes of composting has not been included in any part of this report.



# **CHAPTER 4: QUANTIFIED GHG INVENTORY OF EMISSIONS**

### 4.1 Consolidated Statement of Greenhouse Gas Emissions

EMISSIONS     IDIAL     IC021     (EU2)     (EU2)     (EU2)     (EU2)     (EU2)       1     Image: Constraint of the image: Constraint			Notes	CO2-e	Carbon	Methane	Nitrous	Hydrofluoro-
Item         Tennes pr.a.)         Tennes           1         GMP 1         28         265         1825           1         Category 1: Direct GHG emissions and removals in tonnes CO2+         310,5265.37         305,992.56         414.62         3935.99           Direct emissions from stationary combustion         310,343.49         305,992.56         414.62         3935.99           Direct emissions from industral processes         Direct emissions in tonnes of CO2 from binnas         310,343.49         305,992.56         414.62         3935.99           Direct emissions in tonnes of CO2 from binnas         1         1         282.88         282.88         282.88           Direct emissions in tonnes of CO2 from binnas         1         1         1         326,373.65         1         1         1         1         1         1         282.88	EM	ISSIONS		TOTAL	(CO2)	(CH4)	(N2O)	carbons (HECs)
2         OWP         1         28         265         1225           1         Category 1: Direct GHG emissions from mobile combustion         310,426.87         305,992.56         414.62         3,933.99         282.88           Direct emissions from mobile combustion         310,434.49         305,992.56         414.62         3933.99         282.88           Direct emissions from mobile combustion         310,434.49         305,992.56         414.62         3933.99         282.88           Direct emissions from mobile combustion         310,434.49         305,992.56         414.62         3933.99         282.88           Direct emissions from inductrial processes         Direct emissions from inductrial processes         282.88         282.88         282.88           Direct emissions from inported energy         1,352,240.88         1,352,240.88         282.88         282.88           Direct emissions from inported energy         1,352,240.88         1,326,247.27         146.87         8           Indirect emissions from inported energy         1,326,247.27         146.87         8         1,326,247.27         146.92         146.92         146.92         146.92         146.92         146.92         146.92         146.92         146.92         146.92         146.92         146.92         146.92 </th <th></th> <th></th> <th>1</th> <th>(Tonnes p.a.)</th> <th></th> <th></th> <th></th> <th>(111-05)</th>			1	(Tonnes p.a.)				(111-05)
1       Category 1: Direct GHG emissions and removals in tonnes CO2+       3       310,626.37       305,992.56       414.62       3,935.99       282.88         Direct emissions from mobile romanation       310,343.49       305,992.56       414.62       3935.99       282.88         Direct emissions from mobile role and anovals from industrial processes       310,343.49       305,992.56       414.62       3935.99         Direct emissions from mobile release of GHGs in anthropogenic       Direct emissions from mobile release of GHGs in anthropogenic       262.88       282.88       282.88         Direct emissions from mobile release of GHGs in anthropogenic       1,522,240.88       262.88       282.88         Direct emissions from inported energy       1,522,240.88       282.88       282.88       282.88         Direct emissions from inported energy       1,382,240.88       1,326,247.27       1,388.93       3       3       Category 3: Indirect GHG Emissions from Transportation       1,326,247.27			1 2	GWP	1	28	265	1825
Direct emission from advisor from industrial processes       310,343.49       305,992.56       414.62       3935.99         Direct process and removals from industrial processes       310,343.49       305,992.56       414.62       3935.99         Direct process and removals from industrial processes       310,343.49       305,992.56       414.62       3935.99         Direct emissions in tonnes CO2+       NS       1,352,240.88       282.88       282.88         Direct emissions in tonnes CO2+       NS       1,352,240.88       282.88       282.88         Indirect emissions from inported electricity       14,637.66       1,602.659       1,602.659         Indirect emissions from inported electricity       14,637.66       1,326,247.37         Emissions from onportation and distribution of goods       NS       1,326,247.37         Emissions from employee communiting       NS       1,326,247.37         Emissions from inported electricity       NS       1,326,247.37         Emissions from onputypes compatibilities       S       1,226,247.37         Emissions from inported electricity       NS       1,326,247.37         Emissions from onputypes compatibilities       S       1,226,247.37         Emissions from onputypes compatibilities       S       1,224.03         Emissions from inported	1	Category 1: Direct GHG emissions and removals in tonnes CO2-e	3	310,626.37	305,992.56	414.62	3,935.99	282.88
Direct emissions from mubile cambuation     310,343.49     305,92.56     414.62     3935.99       Direct fugitive emissions from industrial processes     Direct fugitive emissions from industrial processes     20     20     22.2.88     222.88       Direct emissions in tonnes OC2 from biomass     1,352,240.88     222.88     222.88       Direct emissions in tonnes OC2 from biomass     1,052,240.88     222.88     222.88       Direct emissions in tonnes OC2 from biomass     1,052,240.88     222.88       Sectory 2: Indirect OH5 emissions from imported energy     1,025,76.5     1,0457.6       Indirect emissions from imported energy     1,243,717.38     5       Chargory 2: Indirect OH6 emissions from imported energy     1,226,247.27     5       Emission from outstram transportation and distribution of goods     N5     1,226,247.27       Emission from contrading odds and services     5     1,224,017.38       Emissions from enclored avoid with the use of products     6,496.52     5       Emissions from captal goods and services     5     1,224,017.27       Emissions from the use of sold and liquid wate     5     5,262.89       Emissions from oncaptal goods and services     N5     1,242,017.38       Emissions from the use of product     N5     1,262,967.25       Indirect emissions and removal is thowased assets     N5     1,662,867.25<		Direct emissions from stationary combustion		•	•		•	
Direct process and removals from industrial processes Direct process and removals from industrial processes Direct emissions and removals from land use and forest change Direct emissions in tonnes CO2e Total for direct OHG emissions from imported energy Total Store 202 from biomass Total Contexport 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from imported energy Total Store 2 indirect OHG emissions from the use of products Total Store 2 indirect OHG emissions associated with the use of products Total Store 2 Total and Istribution of goods Total Store 2 Total and Istribution of products Total Store 2 Total and Istribution of products Total Store 2 Total Store 2 Total and Istribution of products Total Store 2 Total Stor		Direct emissions from mobile combustion		310,343.49	305,992.56	414.62	3935.99	
Direct fugitive emissions from the release of GHGs in anthropogenic yeters Direct emissions and removals from land use and forest change Direct emissions in tonnes of CO2 from biomass Emissions in tonnes of CO2 from biomass Indirect emissions in tonnes of CO2 from biomass Indirect emissions from imported energy Indirect emissions from optication and distribution of goods Insiston from outprotect manaportation and distribution of goods Emissions from businest travels Emissions from puchased goods and services Insiston from businest travels Emissions from puchased goods and services Insistons from the dispoal of solid and liquid waste Emissions from the dispoal of solid and liquid waste Emissions from duber services not described above Category 5. Indirect GHG emissions associated with the use of products Insistons from the dispoal of solid and liquid waste Emissions from the dispoal of solid and liquid waste Emissions from the dispoal of solid and liquid waste Emissions from duber services not described above Category 6. Indirect GHG emissions sources TOTAL EMISSIONS CATEGORES 1-6 Integrate and Categore for product NS Emissions from ado III distage of the product NS Emissions Inventory Report Sage yet of the emissions sources Total EMISSIONS CATEGORES 1-6 Integrate and intonnes CO2-e Preformance tracking (emissions and removals by metric) Base yet of the emissions inventory Report Sage frame		Direct process and removals from industrial processes						
Preterms     A     222.88     222.88       Direct of - refrigerant major leakage     4     222.88     222.88       Direct emissions in tonnes CO2 from biomass     1,352,240.88     2       Indirect emissions in tonnes CO2 e     NS     1,352,240.88       2 Category 2: Indirect OHE emissions from imported energy     1,353,76       Indirect emissions from imported energy     1,352,717.38       Emission from outpream transportation and distribution of goods     1,225,717.38       Emission from outpream transportation and distribution of goods     1,226,247.27       Emission from employee commuting     NS       Emission from downstream transportation and distribution of goods     1,226,247.27       Emission from employee commuting     NS       Emission from diports travels     3,470.11       Category 4: Indirect OHE emissions associated with the use of product     6,496.92       by the organisation     NS       Emissions from the used asses     S       Emissions from the used asses     NS       Emissions from the used asses     NS       Emissions from end of listing associated with the use of product     S       Emissions from end of listing associated with the use of product     NS       Emissions from end of listing associated with the use of product     NS       Emissions from end of listing associated with the use of product     <		Direct fugitive emissions from the release of GHGs in anthropogenic						
Direct emissions and removals from land use and horest change One off - refigerant major leakage Indirect emissions in tonnes CO2e Indirect emissions in tonnes CO2e Indirect emissions in tonnes CO2e Indirect emissions from imported electricity Indirect emissions from imported energy Indirect emissions from imported energy Indirect emissions from imported energy Indirect emissions from energy Indirect Indiversity Indirect emissions from imported energy Indirect emissions from imported energy Indirect emissions from energy Indirect Indiversity Indirect emissions from imported energy Indirect emissions from energy Indirect Indiversity Indirect emissions from energy Indirect		systems						
Direct of right render insigner insinsigner insignerial insigner insigner insigner insigner in		Direct emissions and removals from land use and forest change		202.00				202.00
Direct emissions in tonnes of CO2 from biomass           Indirect emissions in tonnes CO2-e         N5         1,352,240.88           2 Category 2. Indirect GHS emissions from imported energy         14,637.66           Indirect emissions from imported energy         14,637.66           Indirect emissions from imported energy         1,326,271.738           Emissions from outpate and transportation         1,326,271.738           Emissions from downstream transportation and distribution of goods         N5           Emissions from downstream transportation and distribution of goods         N5           Emissions from downstream transportation and distribution of goods         N5           Emissions from downstream transportation         1,326,271.27           Emissions from downstream transportation         1,326,272.27           Emissions from downstream transportation         1,326,247.27           Emissions from purchased goods and services         5           Emissions from purchased goods and services         5           Emissions from the disposal of solid and liquid waste         5,262.89           Emissions from onther services on the dispose of product         N5           Emissions from nomatream leased assets         N5           Emissions from monther services on the dispose of product         N5           Emissions from moment services on the dispose of product         N5 <td></td> <td>One oπ - refrigerant major leakage</td> <td>4</td> <td>282.88</td> <td></td> <td></td> <td></td> <td>282.88</td>		One oπ - refrigerant major leakage	4	282.88				282.88
Indirect emissions in tonnes CO2-e         NS         1,352,240,88           2 Category 2: Indirect GHG emissions from imported elertry         16,026.59           Indirect emissions from imported elertry         1,388,93           3 Category 3: Indirect GHG Emissions from Transportation         1,329,717.38           Emissions from opustream transportation and distribution of goods         NS           Emissions from enplayees commuting         NS           Emissions from downstream transportation and distribution of goods         1,326,247.27           Emissions from enplayees commuting         NS           Emissions from downstream transportation and distribution of goods         1,326,247.27           Emissions from explayed commuting         NS           Emissions from capital goods         S,470.11           Category 4: Indirect GHG emissions associated with the use of products         6,496.92           by the organisation         NS           Emissions from the usage of product         NS           Emissions from the usage of product         NS           Emissions from investments         NS           Emissions from downstream leased assets         NS           Emissions from downstream leased assets         NS           Emissions from downstream leased assets         NS           Emissions from downstream leased assetr	Direc	t emissions in tonnes of CO2 from biomass						
2       Category 2: Indirect GHG emissions from imported energy       16,026.59         Indirect emissions from imported energy       1,383.93         3       Category 3: Indirect GHG Emissions from Transportation       1,329,717.38         Emissions from upported energy       1,386.93         3       Category 3: Indirect GHG Emissions from Transportation of goods       NS         Emissions from outported energy       1,326,247.27         Emissions from outported energy       NS         Emissions from devestment transportation and distribution of goods       NS         Emissions from outported energy       NS         Emissions from purchased goods and services       5       1,234.03         Emissions from purchased goods and services       NS       Emissions from thourstream transportation and distribution of goods         Emissions from thourstream tage outported energy       NS       Emissions from downstream tage outported energy         Emissions from downstream tage outported energy       NS       Emissions from downstream tage of product       NS         Emissions from investments       NS       Emissions from investments       NS         Emissions from downs		Indirect emissions in tonnes CO2-e	NS	1.352.240.88				
Indirect emissions from imported electricity     1,4,537.66       Indirect emissions from imported energy     1,388.93       3     Category 3. Indirect GHG Emissions from Transportation and distribution of goods     NS       Emissions from downstream transportation and distribution of goods     NS       Emissions from downstream transportation and distribution of goods     NS       Emissions from downstream transportation and distribution of goods     NS       Emissions from downstream transport     NS       Emissions from purchased goods and services     5       Emissions from the use of assets     NS       Emissions from the use of assets     NS       Emissions from the use of assets     NS       Emissions from downstream transportation     NS       Emissions from downstream transportation     NS       Emissions from the usage of product     NS       Emissions from downstream lessed assets     NS       Emissions from downstream lessed assets     NS	2	Category 2: Indirect GHG emissions from imported energy	110	16,026.59				
Indirect emissions from Imported energy 1, 388.93 Category 3. Indirect CHG Emissions from Transportation of goods NS Emissions from downstream transportation and distribution of goods NS Emissions from downstream travels 3,470.11 Category 4. Indirect GHG emissions associated with the use of products 6,496.92 Emissions from the disposal of solid and liquid waste 5,262.89 Emissions from the disposal of solid and liquid waste 5,262.89 Emissions from the use of assets NS Emissions from downstream leased assets NS Emissions from Investments NS Emissions from Nore Struct CHG emissions sources NS Emissions from Nore Struct Struct EMS Emissions from Nore Struct		Indirect emissions from imported electricity		14,637.66				
3       Category 3. Indirect GHG Emissions from Transportation and distribution of goods       NS         Emissions from downstream transportation and distribution of goods       NS         Emissions from downstream transportation and distribution of goods       1,326,247.27         Emissions from downstream transportation and distribution of goods       1,326,247.27         Emissions from builties travels       3,470.11         4       Category 4. Indirect GHG emissions associated with the use of products       6,496.92         by the organisation       5         Emissions from capital goods       NS         Emissions from tay to sate the disposal of solid and liquid waste       5,262.89         Emissions from the sate goods and services       NS         Emissions from the sate goods and services on the scribed above       -         Category 5. Indirect GHG emissions associated with the use of products       -         From the organisation       -         Emissions from end of life stage of the product       NS         Emissions from onvertient leased assets       NS         Emissions from investments       NS         Emissions from investments       NS         Emissions from investments       NS         Emissions from investments       -         Direct removals intonnes CO2-e       -		Indirect emissions from imported energy		1,388.93				
3 Category 3. Indirect GNG temissions from irransportation and distribution of goods       N5         1,329,717.38       Inisions from downstream transportation and distribution of goods       N5         Emissions from employee commuting       N5       1,326,247.27         Emissions from employee commuting       N5       1,326,247.27         Emissions from employee commuting       N5       1,326,247.27         Emissions from business travels       3,470.11       6         4 Category 4. Indirect GHG emissions associated with the use of products       6,496.92         by the organisation       Emissions from capital goods       N5         Emissions from the use of products       6,496.92         by the organisation       S.262.89         Emissions from the use of product       N5         Emissions from the usage of product       N5         Emissions from other services not described above       Category 5. Indirect GHG emissions sources         6 Category 6. Other indirect GHG emissions sources       N5         7 TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions and removals by metric)       Gr	_							
le missions from downstream prasportation and discribution of goods 1,326,247.27 Emissions from downstream transport and discribution of goods 1,326,247.27 Emissions from client and visitor transport NS Emissions from client and visitor transport S Emissions from pusheed goods and services 5 1,240.3 Emissions from target of a set S Emissions from the set of the product S Emissions from the set of the product NS Emissions from investments NS Emissions from investments NS Emissions from investments NS Emissions from investments O Encircle termovals in tonnes CO2-e C Emissions Liabilities 7 Total Storage as of year end in tonnes CO2-e C Performance tracking (emissions and removals by metric) Base year GHG emissions mentory Report 4.5 Greenhouse Gas Emissions Inventory Report 4.2 Uncertained subalities Greenhouse Gas Em	3	Category 3. Indirect GHG Emissions from Transportation	NC	1,329,/1/.38				
Emissions from dividue and using the function of goods       1,220,247,27         Emissions from employee commuting       NS         Emissions from dividue and using the function of goods       NS         Emissions from business travels       3,470.11         d Category 1. Indirect GHG emissions associated with the use of products       6,496.92         by the organisation       1,224,03         Emissions from purchased goods and services       5         Emissions from the disposal of solid and liquid waste       5,262.89         Emissions from the use of assets       NS         Emissions from the use of assets       NS         Emissions from downstream lease of product       S         S from the organisation       -         Emissions from downstream lease of product       NS         Emissions from other services not described above       -         Emissions from downstream lease of product       NS         Emissions from other services not described above       -         Emissions from invertments       NS         Emissions from invertments       NS         Emissions from other serv		Emissions from upstream transportation and distribution of goods	NS	1 226 247 27				
Emissions from ulter and visitor transport Emissions from client and visitor transport Emissions from business travels  Category 4. Indirect GHG emissions associated with the use of products by the organisation Emissions from purchased goods and services 5 1,234.03 Emissions from the use of assets Emissions from the use of product Category 5. Indirect GHG emissions associated with the use of products Sform the organisation - Emissions from investments Emissions from investments Category 6. Other indirect GHG emissions sources TOTAL EMISSIONS CATEGORIES 1-6 Direct removals in tonnes CO2-e Category 6. Other indirect GHG emissions sources Total Storage as of year end in tonnes CO2-e Category 6. There are an advision sources Category 6. Other indirect GHG emissions and removals by metric) Base year CHG emissions nemovals and stock; and adjustments to base year Disclosure of most significant sources and sinks Careenhouse Gas		Emissions from employee commuting	NS	1,520,247.27				
Instance unique to compare the second products     3,470.11       Image: comparison of the second products     6,496.92       By the organisation     5       Emissions from purchased goods and services     5       Emissions from capital goods     NS       Emissions from the disposal of solid and liquid waste     5,262.89       Emissions from the disposal of solid and liquid waste     5,262.89       Emissions from the services not described above     -       Category 5. Indirect GHG emissions associated with the use of products     -       S from the organisation     -       Emissions from downstream leased assets     NS       Inclusionation     -    <		Emissions from client and visitor transport	NS					
a     Category 4. Indirect GHG emissions associated with the use of products     6,496.92       by the organisation     5     1,234.03       Emissions from purchased goods and services     5     1,234.03       Emissions from the uspoal of solid and liquid waste     5,262.89       Emissions from the use of assets     NS       Emissions from the use of assets     NS       Emissions from the use of assets     NS       Emissions or removals from the usage of product     NS       Emissions from envolation     -       Emissions from envolation     -       Emissions from envolation from investments     NS       Emissions from envolation from investments     NS       Emissions from investments     NS       Emissions from investments     NS       Emissions from investments     NS       Emissions Liabilities     7       Total Storage as of year end in tonnes CO2-e     -       Performance tracking (emissions and removals by metric)     Greenhouse Gas Emissions Inventory Report     5       Base year GHG emissions, removals and stocks; and adjustments to base year     Greenhouse Gas Emissions Inventory Report     5       Dickosure of most significant sources and sinks     Greenhouse Gas Emissions Inventory Report     4.2       Significancy criteria     Greenhouse Gas Emissions Inventory Report     3.2 <td< td=""><td></td><td>Emissions from business travels</td><td>NS</td><td>3,470,11</td><td></td><td></td><td></td><td></td></td<>		Emissions from business travels	NS	3,470,11				
A Category 4. Indirect GHG emissions associated with the use of products       6,496.92         by the organisation       5       1,234.03         Emissions from capital goods       NS         Emissions from the disposal of solid and liquid waste       5,262.89         Emissions from other services not described above       S         Category 5. Indirect GHG emissions associated with the use of products       -         Finistions from other services not described above       -         Category 5. Indirect GHG emissions associated with the use of products       -         Emissions from downstream leased assets       NS         Emissions from investments       NS         Emissions from investments       NS         Emissions from investments       NS         Emissions from investments       NS         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       -         Performance tracking (emissions and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       5         Directoremissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.5         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report				-,				
by the organisation     0,000.02       Emissions from purchased goods and services     5     1,234.03       Emissions from the disposal of solid and liquid waste     5,262.89       Emissions from the disposal of solid and liquid waste     5,262.89       Emissions from the disposal of solid and liquid waste     5,262.89       Emissions from the organisation     -       Category 5. Indirect GHG emissions associated with the use of products     -       S from the organisation     -       Emissions from ond of life stage of product     NS       Emissions from now als from the usage of product     NS       Emissions from now of life stage of the product     NS       Emissions from investments     NS       6     Category 6.Other indirect GHG emissions sources       TOTAL EMISSIONS CATEGORIES 1 - 6     1,662,867.25       REMOVALS     6       Direct removals in tonnes CO2-e     -       Emissions Liabilities     7       Total Storage as of year end in tonnes CO2-e     7,085.47       Other Related Information     S       Performance tracking (emissions and removals by metric)     Greenhouse Gas Emissions Inventory Report     5       Base year GHG emissions, removals and stocks; and adjustments to base year     Greenhouse Gas Emissions Inventory Report     4.5       Dicclosure of most significant sources and sinks     Greenhouse Ga		Category 4. Indirect GHG emissions associated with the use of products		6 196 97				
Emissions from purchased goods and services     5     1,234.03       Emissions from capital goods     NS       Emissions from the use of assets     NS       Category 5. Indirect GHG emissions associated with the use of products     -       Category 5. Indirect GHG emissions associated with the use of product     NS       Emissions from downstream leased assets     NS       Emissions from downstream leased assets     NS       Emissions from investments     NS       Emissions from the use of the product     NS       Emissions from investments     NS       6     Category 6.Other indirect GHG emissions sources       TOTAL EMISSIONS CATEGORIES 1 - 6     1,662,867.25       REMOVALS     6       Direct removals in tonnes CO2-e     -       Emissions Liabilities     7       Total Storage as of year end in tonnes CO2-e     7,085.47       Other Related Information     Greenhouse Gas Emissions Inventory Report     5, Greenhouse Gas Emissions Inventory Report     4.5       Base year GHG emissions, removals and stocks; and adjustments to base year     Greenhouse Gas Emissions Inventory Report     4.5       Brinsions Liabilities     Greenhouse Gas Emissions Inventory Report     4.2 </td <td>4</td> <td>by the organisation</td> <td></td> <td>0,490.92</td> <td></td> <td></td> <td></td> <td></td>	4	by the organisation		0,490.92				
Emissions from capital goods     NS       Emissions form the disposal of solid and liquid waste     5,262.89       Emissions form the disposal of solid and liquid waste     NS       Emissions form the disposal of solid and liquid waste     NS       Emissions from other services not described above     -       Category S. Indirect GHG emissions associated with the use of products     -       S from the organisation     -       Emissions or removals from the usage of product     NS       Emissions from od Wilfe stage of the product     NS       Emissions from investments     NS       Emissions from investments     NS       6     -       Direct removals in tonnes CO2-e     -       Emissions Liabilities     7       Total Storage as of year end in tonnes CO2-e     7,085.47       Other Related Information     -       Performance tracking (emissions and removals by metric)     Greenhouse Gas Emissions Inventory Report     5       Base year GHG emissions, and removals by metric)     Greenhouse Gas Emissions Inventory Report     4.5       Bignificant y criteria     Greenhouse Gas Emissions Inventory Report     4.5       Uncertainty assessment     Greenhouse Gas Emissions Inventory Report     4.4		Emissions from purchased goods and services	5	1,234.03				
Emissions form the disposal of solid and liquid waste     5,262.89       Emissions form the correspondences     NS       Emissions form the services not described above     -       Category 5. Indirect GHG emissions associated with the use of products     -       S from the organisation     -       Emissions form drows associated with the use of product     NS       Emissions form drows threem leased assets     NS       Emissions from drows threem leased assets     NS       Emissions from investments     NS       Emissions form investments     NS       6     Category 6. Other indirect GHG emissions sources       TOTAL EMISSIONS CATEGORIES 1 - 6     1,662,867.25       REMOVALS     6       Direct removals in tonnes CO2-e     -       Emissions Liabilities     7       Total Storage as of year end in tonnes CO2-e     7,085.47       Other Related Information     Greenhouse Gas Emissions Inventory Report     5       Base year GHG emissions, and removals by metric)     Greenhouse Gas Emissions Inventory Report     4.5       Base year GHG emissions, enrovals and stocks; and adjustments to base year     Greenhouse Gas Emissions Inventory Report     4.5       Dicclosure of most significant sources and sinks     Greenhouse Gas Emissions Inventory Report     4.2       Significancy criteria     Greenhouse Gas Emissions Inventory Report     4.4 <td></td> <td>Emissions from capital goods</td> <td>NS</td> <td></td> <td></td> <td></td> <td></td> <td></td>		Emissions from capital goods	NS					
Emissions from the use of assets       NS         Emissions from other services not described above       -         Category 5. Indirect GHG emissions associated with the use of products       -         S from the organisation       -         Emissions from downstream leased assets       NS         Emissions from not of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions from ind of life stage of the product       NS         Emissions Inventory Report       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5.         Base year GHG emissions and removals by metric)       Green		Emissions form the disposal of solid and liquid waste		5,262.89				
Category 5. Indirect GHG emissions associated with the use of products       -         5 from the organisation       -         Emissions or removals from the usage of product       NS         Emissions from downstream leased assets       NS         Emissions from downstream leased assets       NS         Emissions from downstream leased assets       NS         Emissions from investments       NS         6 Category 6.Other indirect GHG emissions sources       -         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       -         Performance tracking (emissions and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Director of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.5         Significancy criteria       Greenhouse Gas Emissions Inventory Report       3.2		Emissions from the use of assets	NS					
Category 5. Indirect GHG emissions associated with the use of products       -         Finits ions or removals from the usage of product       NS         Emissions from downstream leased assets       NS         Emissions from do filfe stage of the product       NS         Emissions from investments       NS         6       Category 6.Other indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.3								
S from the organisation       -         Emissions or removals from the usage of product       NS         Emissions from downstream leased assets       NS         Emissions from downstream leased assets       NS         Emissions from not of life stage of the product       NS         Emissions from investments       NS         6       Category 6.Other indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         Birect removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       4.5         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2		Category 5. Indirect GHG emissions associated with the use of products						
Emissions from the usage of product       NS         Emissions from downstream leased assets       NS         Emissions from end of life stage of the product       NS         Emissions from investments       NS         6       Category 6.Other indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2	5	from the organisation		-				
Emissions from downstream leased assets       NS         Emissions from end of life stage of the product       NS         Emissions from investments       NS         6       Category 6.Other indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       3.3         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       4.4		Emissions or removals from the usage of product	NS					
Emissions from end of life stage of the product       NS         Emissions from investments       NS         6       Category 6.Other indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       4.5         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Vuncertainty assessment       Greenhouse Gas Emissions Inventory Report       4.4		Emissions from downstream leased assets	NS					
Emissions from investments       NS         6       Category 6.Other indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.2         Greenhouse Gas Emissions Inventory Report		Emissions from end of life stage of the product	NS					
6       Category 6.0ther indirect GHG emissions sources         TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       5.         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Order and to the segment       Greenhouse Gas Emissions Inventory Report       4.2		Emissions from investments	NS					
TOTAL EMISSIONS CATEGORIES 1 - 6       1,662,867.25         REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Performance tracking (emissions and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       3.2         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       3.2	6	Category 6.Other indirect GHG emissions sources						
REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       -         Performance tracking (emissions and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       4.4		TOTAL EMISSIONS CATEGORIES 1 - 6		1,662,867.25				
REMOVALS       6         Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.2         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       4.4		1						
Direct removals in tonnes CO2-e       -         Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       -         Performance tracking (emissions and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Vincertainty assessment       Greenhouse Gas Emissions Inventory Report       3.2	REM	OVALS	6					
Emissions Liabilities       7         Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.3         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       3.2	Direc	t removals in tonnes CO2-e		-				
Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.2         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       4.2	<b>F</b> !	rione Liabilities	7					
Total Storage as of year end in tonnes CO2-e       7,085.47         Other Related Information       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       4.5         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       3.3         Significancy criteria       Greenhouse Gas Emissions Inventory Report       4.2         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       3.2	Emis	איטוזג גומאוווופג	/					
Other Related Information         Performance tracking (emissions and removals by metric)       Greenhouse Gas Emissions Inventory Report       5         Base year GHG emissions, removals and stocks; and adjustments to base year       Greenhouse Gas Emissions Inventory Report       4.5         Disclosure of most significant sources and sinks       Greenhouse Gas Emissions Inventory Report       3.3         Emissions Liabilities       Greenhouse Gas Emissions Inventory Report       4.2         Significancy criteria       Greenhouse Gas Emissions Inventory Report       3.2         Uncertainty assessment       Greenhouse Gas Emissions Inventory Report       4.4	Tota	Storage as of year end in tonnes CO2-e		7,085.47				
Performance tracking (emissions and removals by metric)Greenhouse Gas Emissions Inventory Report5Base year GHG emissions, removals and stocks; and adjustments to base yearGreenhouse Gas Emissions Inventory Report4.5Disclosure of most significant sources and sinksGreenhouse Gas Emissions Inventory Report3.3Emissions LiabilitiesGreenhouse Gas Emissions Inventory Report4.2Significancy criteriaGreenhouse Gas Emissions Inventory Report3.2Uncertainty assessmentGreenhouse Gas Emissions Inventory Report4.4	Othe	r Related Information						
Base year GHG emissions, removals and stocks; and adjustments to base yearGreenhouse Gas Emissions Inventory Report4.5Disclosure of most significant sources and sinksGreenhouse Gas Emissions Inventory Report3.3Emissions LiabilitiesGreenhouse Gas Emissions Inventory Report4.2Significancy criteriaGreenhouse Gas Emissions Inventory Report3.2Uncertainty assessmentGreenhouse Gas Emissions Inventory Report4.4		Performance tracking (emissions and removals by metric)		Greenhouse Gas Fr	nissions Invent	orv Report		5
Disclosure of most significant sources and sinksGreenhouse Gas Emissions Inventory Report3.3Emissions LiabilitiesGreenhouse Gas Emissions Inventory Report4.2Significancy criteriaGreenhouse Gas Emissions Inventory Report3.2Uncertainty assessmentGreenhouse Gas Emissions Inventory Report4.4		Base year GHG emissions, removals and stocks; and adjustments to base v	/ear	Greenhouse Gas Er	nissions Invent	ory Report		4.5
Emissions LiabilitiesGreenhouse Gas Emissions Inventory Report4.2Significancy criteriaGreenhouse Gas Emissions Inventory Report3.2Uncertainty assessmentGreenhouse Gas Emissions Inventory Report4.4		Disclosure of most significant sources and sinks		Greenhouse Gas Er	missions Invent	ory Report		3.3
Significancy criteriaGreenhouse Gas Emissions Inventory Report3.2Uncertainty assessmentGreenhouse Gas Emissions Inventory Report4.4		Emissions Liabilities		Greenhouse Gas Er	nissions Invent	ory Report		4.2
Uncertainty assessment Greenhouse Gas Emissions Inventory Report 4.4		Significancy criteria		Greenhouse Gas Er	missions Invent	ory Report		3.2
		Uncertainty assessment		Greenhouse Gas Er	missions Invent	ory Report		4.4

[NS] Non significant.



#### Notes to Consolidated Statement of Greenhouse Gas Emissions

- Direct and indirect emissions have been prepared in accordance with the recommendations of Annex B. Gas types CO2, CH4 and N2O have been included as those relevant to direct emissions from mobile combustion. HFC has been included due to our holding of this gas type and possibility of leakage (as is the case for 2019). All other GHGs without values have been excluded.
- 2. The GWP applied here for Hydrofluorocarbons is specific to the particular refrigerant R407F.
- 3. In order to align to Annex B, category 1 emissions here summarise several subcategories of emissions sources relevant to our operations.
- 4. In the 2019 calendar year a one off leakage event was identified and quantified based on the required top-up. Specifically some 155kgs of R407F at a GWP of 1825.
- 5. This includes electricity transmission and distribution losses.
- 6. This document does not provide any recommendations or requirements for removal.
- 7. Emissions liabilities are denoted here but not included in the emissions total. For further details see section 4.2.

### 4.2 Methodologies for the Collection and Quantification of Data

As a large global enterprise, the collection of emissions data spans a broad range of localities and consequently, service providers and data sources. As a result, source data varies widely in both format and degree of detail.

The emissions summary represents a best attempt to consolidate and standardise emissions data and provide a detailed explanation of working and estimation in line with the ISO 14064-1:2018 standard.

Due to their access and understanding of global reporting and data sources, Mainfreight's finance team have led the data collection efforts to date.

Section 3.3 describes the overview of emissions sources and their respective data sources. Where an estimation approach is required, the best available data and calculation method is applied. Where two or more estimation approaches are considered equally valid, that which produces the more conservative figure is used.

#### 4.2.1 Approach to Emission Factors

Where possible, emission factors are specific to each reporting region. Where specific regional emission factors are not available or applicable, we have taken the most relevant as suggested by the website <u>https://emissionfactors.com/</u>.



#### 4.2.2 Changes in Methodologies on prior year/base year

The 2018 calendar year is the first GHG report published by Mainfreight, it provides the base year for the original assessment and for future years. There is no change in methodology used to produce this 2019 report.

#### 4.2.3 GWP Calculation and Source

Quantities of GHG emissions are expressed as tonnes of CO2-e (Carbon Dioxide Equivalents) using the global warming potentials (GWP) from the IPCC Fifth Assessment Report (AR5). The time horizon is 100 years.

Direct emissions sources (Category 1) are expressed as both CO2-e and their detailed GHG breakdown, including the GWP (Global Warming Potential) value. The most notable GHGs include:

GHG	Chemical Formula	GWP
Carbon dioxide	CO2	1
Methane	CH4	28
Nitrous oxide	N2O	265

Table 3: Greenhouse Gases and their respective Global Warming Potentials.

#### 4.2.4 GHG Liabilities

Mainfreight operates a small number of chilled storage facilities across New Zealand and Australia.

The refrigerants used to maintain temperature at these sites have extremely high GWP. As a result, despite relatively small volumes, their potential impact could be arguably significant.

GHG liabilities have been included separately in our emissions inventory to denote the risk associated with this pool of emissions were it to be released (by accident or leakage). Emissions liabilities are not included in the totals of our emissions count per the ISO 14064-1:2018 standard.

The provided GHG liabilities for Mainfreight are:

Region	GHG Liability / Site	Refrigerant	GWP	Quantity	GHG Liability
New Zealand	Auckland – Chiller	R407F	1,825	401kgs	731.83t
Australia	Sydney – Chiller	R404a	3,922	640kgs	2,510.08t
Australia	Brisbane – Chiller	R404a	3,922	300kgs	1,176.60t
Australia	Melbourne – Chiller	R404a	3,922	680kgs	2,666.96t
Global	Total				7,085.47t

Table 4: GHG Liabilities

*GWP Source:* <u>https://www.gov.uk/guidance/calculate-the-carbon-dioxide-equivalent-quantity-of-an-f-gas</u> Liabilities excluded based on expected values below levels of significance or relevance include:

- Refrigerators and cool rooms as part of our canteens
- Diesel in backup generators (covered under category 1 purchased fuel)
- Fire extinguishers (numerous but small holding and low GWPs)



#### 4.2.5 Review, Internal Audit and Improvement

This report for the year ending 31<sup>st</sup> December 2019 has been prepared in parallel with the report ending 31<sup>st</sup> December 2018.

Primary data has been sought for all significant emissions sources. Where data is unavailable or not comparable, conservative estimation methods have been applied such that incentives lie in continually improving the ratio of primary data to estimation approaches.

In future years, our intention is to use this section to highlight improvements in our framework and process for capturing and calculating emissions figures and reducing uncertainty.

### 4.3 Information Management Procedures

The GHG measurement and reporting process has been developed to ensure conformance to the principles of the ISO 14064-1:2018 standard and to be consistent with the intended use of the GHG inventory.

The procedural elements below are designed to set structure and consistent checks to provide accuracy and completeness of the inventory and address errors and omissions.

Figure 2 outlines the structure and storage approach for documentation. Its intention is to enable relevant access and traceability to the source information of our emissions inventory for our verifiers.

#### 4.3.1 Key Procedural Elements for GHG Information Management

- Regional and divisional finance teams collect source data from third party suppliers and Mainfreight's finance and transport management systems.
- Data is organised by region and within each region by business unit.
- Documentation is held in an access controlled folder on Mainfreight's intranet.
- Data is reviewed and consolidated by the GHG inventory and report preparation team based in New Zealand.
- Emission factors are provided against emissions source for each region. They are reviewed annually.
- The emissions inventory and GHG report are independently audited by Toitū Envirocare.
- This GHG report also outlines consideration for the following:
  - Responsibility and authority for inventory development.
  - o Review and implementation of training for the inventory development team.
  - $\circ$   $\;$  Identification of organisational and reporting boundaries.
  - $\circ$   $\;$  Selection and review of GHG sources and sinks.
  - Details of quantification approaches and consideration to their consistent application.





Figure 2: Documentation and Source information Structure

### 4.4 Assessment of Uncertainty

For this 2019 report a qualitative rather than quantitative assessment of uncertainty has been applied. With the current tools and variety of emission sources, our view is that a quantitative assessment would be complex, time consuming and offer little validity in respect to statistical uncertainty. The applicability of these quantitative assessments will be reviewed in each reporting period.

The emissions inventory provided in 4.1 carries some degree of uncertainty, which can be heavily associated with two core considerations:



#### **1.** Complexity in operations, supply chain party interdependency and data availability

International supply chain networks can be notoriously complex, involve numerous different parties and a huge quantity of data (for even a single shipment). Data availability, systems integration and commercial sensitivity can all inhibit how emissions information might be conveyed and interpreted across the chain.

Nonetheless, we are confident our own technology infrastructure and reporting approach has done the best to minimise uncertainty here and/or describe where the limitations in any approach lie.

#### 2. Variety in maturity and sophistication in data from third party suppliers in global operations

With over 260 branches operating across some 24 countries, it is necessary to engage with a large number of third party suppliers for our local needs. In particular, electricity, waste and different fuel sources. Adding further complexity here is different site operating models - for instance lease or rent arrangements that might include electricity or waste.

Our regional teams have done their best to gather and report back in a consistent fashion. However, it should be noted that these emissions sources are relatively small in scale in comparison to the significance of our direct emissions in the supply chain and logistics industry.

Where uncertainty or omissions in data exist, a conservative estimation approach is applied.

### 4.5 Changes to Base Year

The base year for emissions inventory assessments is the 2018 calendar year. There are three underlying reasons for the selection of the 2018 calendar year as the base year:

- 1. Calendar year has been used rather than financial year, as limitations on data availability would delay publishing by several months (and outside our core-reporting window).
- 2. In our first effort to publish to the ISO standard, we elected to investigate two years of emissions to examine initial trend.
- 3. The two years with the most reliable and available data were 2018 and 2019.

Recalculation of the base year will only be applied where it is necessary to maintain an effective base year comparison. Reasons for this might include:

- If the emission factors used change significantly and are relevant to prior years.
- If a significant estimation method has been changed/improved.
- If a significant data sourcing strategy has been changed/improved.
- If the scope of the inventory is changed (for instance the purchase of a new business).

There is no change to the base year calculation in this reporting period.



### 4.6 Removals and Reductions / Increases

#### 4.6.1 Removals

There are no emissions removals to declare in this reporting period.

#### 4.6.2 Emissions Reductions / Increases

Year on year we have recorded a 9,339.6 tonne increase in emissions across our global operations. This represents a 0.56% increase in gross emissions.

In contrast, over the past two years we have seen revenue, domestic tonnage and sea freight volumes all grow at greater than 10%.

The modest increase in emissions compared to growth bodes well for this first year on year comparison.



# **CHAPTER 5: INTERNAL REPORTING & PERFORMANCE**

5.1 Emissions by Category & Gas (Tonnes CO2-e)



### 5.2 Emissions by Region (Tonnes CO2-e)





### 5.3 Emissions Intensity Measures



**52.60 kilograms** Down from 53.66 kilograms



CO2-e per TEU of International Sea Freight **1.10 tonnes** Up from 1.06 tonnes



**6.69 tonnes** Down from 6.74 tonnes



CO2-e per Mainfreight Team Member

### 192.66 tonnes

Down from 203.16 tonnes



CO2-e per million \$ in Revenue 537.27 tonnes Down from 559.76 tonnes



### 5.4 Freight Emissions by Mode

Transport Mode (CAT1 & CAT3)	2019 Tonnes CO2e	2018 Tonnes CO2e
Road	406,087	394,399
Rail	7,159	6,450
Air	843,399	853,821
Sea	367,591	361,947
Total	1,624,236	1,616,617
% of Organisation Total	97.7%	97.8%

### 5.5 Performance Measures, Targets and Benchmarks

Specific performance measures have not yet been set (this inventory and report were prepared in parallel with our base year). Instead, it is intended that the insights offered here will provide a foundation for future decision making to support the establishment of performance measures and the tracking of their progress.



# **APPENDICES**

ISO Reporting	Section in this Report
9.3.1 (a)	1.3
9.3.1 (b)	1.4
9.3.1 (c)	1.6
9.3.1 (d)	2
9.3.1 (e)	3
9.3.1 (f)	4.1
9.3.1 (g)	3.3
9.3.1 (h)	4.6
9.3.1 (i)	3.3
9.3.1 (j)	4.1
9.3.1 (k)	4.5
9.3.1 (I)	4.5
9.3.1 (m)	4.2
9.3.1 (n)	4.2
9.3.1 (o)	4.6
9.3.1 (p)	4.4
9.3.1 (q)	4.4
9.3.1 (r)	1.7
9.3.1 (s)	1.7
9.3.1 (t)	4.2

Appendix 1 – ISO 14064-1:2018 Reporting Index

ISO Reporting	Section in this Report
9.3.2 (a)	1.3
9.3.2 (b)	4.6
9.3.2 (c)	4.6
9.3.2 (d)	NA
9.3.2 (e)	4.6
9.3.2 (f)	4.1
9.3.2 (g)	5.3
9.3.2 (h)	5.5
9.3.2 (i)	4.3
9.3.2 (j)	4.6
9.3.2 (k)	4.6

ISO Reporting	Section in this Report
9.3.3	NA



### Appendix 2 – Mainfreight Group Structure









# INDEPENDENT ASSURANCE STATEMENT ISO 14064-3:2019

#### TO THE DIRECTORS OF THE TOITU ENVIROCARE BOARD

Responsible Party:	Mainfreight Limited
Registered address:	2 Railway Lane, Otahuhu, Auckland 1741
Inventory period:	01/01/2019 - 31/12/2019
Inventory report:	GHG Report - 2019 V2.0
Contract:	Mainfreight Limited, 3/03/2020

We have verified the greenhouse gas (GHG) emissions and removals in Mainfreight Limited's GHG statement for the period 1 January 2019 to 31 December 2019, which comprise the following:

#### BOARD OF DIRECTORS' RESPONSIBILITIES (RESPONSIBLE PARTY)

The Board of Directors of the Responsible Party is responsible for the preparation of an inventory report which gives a true and fair view of the greenhouse gas emissions of the Responsible Party in accordance with ISO 14064-1:2018. This responsibility includes designing, implementing and maintaining a data management system relevant to the preparation and fair presentation of a GHG statement that is free from material misstatement.

#### VERIFIERS' RESPONSIBILITIES

Our responsibility is to express an opinion on the onsite GHG inventory based on our verification. We conduct our verification in accordance with the ISO specification with guidance for the verification and validation of greenhouse gas statements, i.e. ISO 14064-3. This International Standard requires that we comply with ethical requirements and plan and perform the verification to obtain reasonable assurance that the onsite GHG emissions, removals and storage in the GHG statement are free from material misstatement.

#### **BASIS OF OPINION**

The subject matter contained in the inventory report is based on historical information for the stated inventory period. Our review was carried out in accordance with the criteria stated in ISO 14064-3:2019.

Our verification strategy used a combined data and controls testing approach. Evidence-gathering procedures included but were not limited to:

- interview of personnel to confirm operational behaviour and standard operating procedures;
- sampling of fuel records to confirm accuracy of source data into calculations;
- recalculation of emissions;
- analytical procedures between production and energy consumption.

We conducted our verification in accordance with ISO 14064-3:2019 and the requirements of the Toitū Verifier Manual. We planned and performed our verification so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain the specified level of assurance that the inventory report is free from material misstatements, whether caused by error or fraud. In forming our opinion we also evaluated the overall adequacy of the presentation of information and data in the inventory report.

Other than in our capacity as an independent verifier of the emissions inventory we have no relationship with or interests in the Responsible Party.

#### QUALIFICATIONS

No site visit could be conducted due to Covid-19 Alert Level 4 requirements. A remote visit using video technology was conducted and no issues were identified but the opinion is qualified in this regard as it is an initial verification of Mainfreight by Toitū Envirocare.

#### **OPINION REASONABLE ASSURANCE**

In our qualified reasonable assurance opinion, Mainfreight Limited has measured its greenhouse gas emissions in accordance with ISO 14064-1:2018, with respect to the operational activities of its organisation including all New Zealand and global subsidiaries.

#### ACHIEVED LEVEL OF ASSURANCE

Reasonable

Verified by:		Authorised by:		
Name:	Sonia Groes-Petrie	Name:	Karen Tipper	
Position:	Verifier, Toitū Envirocare	Position:	Certifier, Toitū Envirocare	
Signature:	Scort the	Signature:	C.L. Cipper	
Date verification audit:	28-30/04/2020			
Date opinion expressed:	12/05/2020	Date:	27/05/2020	